

Old NSW/ACT RMPs and Current VIC RMPs cross ref to New NSW/ACT RMPs

EXISTING NSW/ACT RMPS (ver 14.0)			NSW/ACT RMPS (IIR Version)			VIC RMPS (ver 9.0)		
Clause	Description		Clause	Description		Clause	Description	
The existing NSW/ACT RMP clauses noted below have been factored into the preparation of the new NSW/ACT RMPS.			The existing VIC RMP clauses noted below have been factored into the preparation of the new NSW/ACT RMPS.					
			CHAP 1	GENERAL		1	GENERAL	
1.4	Words and expressions used in these Procedures		1.1	Application			General	
1.9	Approvals and determinations by AEMO		1.1.1	Excluded network section				
1.1	Application of Procedures		1.1.2	Wagga Wagga and Tamworth				
1.3	Definitions		1.2	Definitions and Interpretations		1.1.1	Definitions	
21.5	Interpretation of start and end dates for metering data and energy values		1.2.1	Definitions				
1.7	Time		1.2.2	Interpretation		1.1.2	Interpretation	
1.6	Calculations							
45.1	Access and use of GRMBS		1.3	Gas Interface Protocol		1.2	Gas Interface Protocol	
			1.3.1	Publication		1.2.3	Publication	
45.2	These Procedures and Other Instruments		1.3.2	Effect		1.2.4	Effect	
45.3	Interface with the GRMBS by AEMO		1.3.3	Amendment		1.2.2	Amendment	
3.2	Participant information		1.3.4	FRC HUB		1.2.5	FRC HUB	
1.5	Confidential Information		1.3.5	Additional FRC Hub outages		1.4	Confidentiality	
			1.4	Confidentiality		1.4.1	Confidential information	
38.5	Market Audit		1.5	Market audit		1.7	Market audit	
			CHAP 2	MIRNS AND DATABASES		2.1	METER DATA DATABASE	
3	POPULATION OF DELIVERY POINT REGISTRY		2.1	Allocation of MIRNs		3.5	MIRN Allocation	
3.1	Initial population					3.5.1	Allocation to distribution supply points	
			2.2	Network Operator Metering Database		2.1.1	Creation, Maintenance and Administration	
2	DELIVERY POINT REGISTRY		2.3	AEMO Metering Database		3.1	MIRN Database	
2.0	Establishment of delivery point registry					3.1.1	Creation, maintenance and administration of MIRN database by Distributors	
2.1	Scope of delivery point information		2.3.1	Database requirements		2.1.3	Updating of Meter Data Database	
2.2	Delivery point information for each user		2.3.2	Use of Data		3.1.2	Updating MIRN Database	
2.3	AEMO to maintain delivery point information immediately accessible		2.4	Metering Database requirements		2.1.4	Use of Data	
2.4	AEMO to maintain delivery point information greater than 7 years old							
2.5	Access to historical delivery point information							
			CHAP 3	METERING				
14	METER READINGS FOR THE PURPOSES OF CLAUSES 6, 8, 10, and 13							
14.1	Requirement for meter reading		3.1	Meter Reading		2.2	Meter Reading	
14.2	Methods for meter reading		3.1.1	Next Scheduled Read Date		2.2.2	Site Access Information	
14.3	Meter reading to be provided to AEMO and network operator		3.1.2	Site Access Information		2.2.3	Customer provided Meter Readings	
			3.1.3	Customer provided Meter Readings		2.2.4	Special Reads	
20.4	Meter readings to be undertaken		3.1.4	Special Reads				
			3.1.5	Meter reading frequency				
20	METERING DATA		3.1.6	Metering data to be collected				
20.1	Metering Data to be collected							
20.2	Meter reads		3.1.7	Treatment of multiple meters		52		
			3.2	Validation of Meter Readings		2.3	Validation of Meter Readings	
			3.2.1	Approved Validation Methodology		2.3.1	Approved Validation Methodology	

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		3.2.2	Validation of Meter Readings	2.3.2	Validation of Meter Readings
		3.3	Estimated Meter Readings	2.4	Estimated Meter Reading
		3.3.1	Approved Estimation Methodology	2.4.1	Approved Estimation Methodology
		3.3.2	Changes to Estimates	2.4.2	Changes to Estimates
		3.3.3	Subsequent Actual Meter Reading	2.4.3	Subsequent Actual Meter Reading
		3.4	Substituted Meter Readings	2.5	Substituted Meter Readings
		3.4.1	Approved Substitution Methodology	2.5.1	Approved Substitution Methodology
		3.4.2	Changes to Substitutes	2.5.2	Changes to Substitutes
		3.5	Provision of Meter Reading Information		
		3.5.1	General Meter Readings	2.1.5(a)	Provision of Meter Reading Information
		3.5.2	Meter Reading on Transfer Requests	2.1.5(b)	Provision of Meter Reading Information
		3.5.3	Meter Readings on Registration	2.1.5(c)	Provision of Meter Reading Information
		3.5.4	Historical Information	2.1.5(d)	Provision of Meter Reading Information
		3.6	Calculation and Provision of Energy Data	2.6	Calculation and Provision of Energy Data
		3.6.1	Heating values		
		3.6.2	Calculation of energy data – non-daily metered gas	2.6.1	Calculation of Energy Data
		3.6.3	Calculation of energy data – daily metered meters		
		3.6.4	Calculation of Energy data – Hot Water meters		
		3.6.5	Provision of Energy Data to FRO	2.6.2	Provision of Energy Data
		3.6.6	Provision of Energy Data to AEMO		
21	PROVISION OF METERING DATA				
21.1	Provision of data to AEMO				
21.2	AEMO to validate meter read transaction	3.6.7	Energy Data required by AEMO	2.6.3	Energy Data required by AEMO
21.3	Replacement of energy value data by AEMO	3.6.8	AEMO to validate meter read transaction		
21.6	AEMO to set energy value validation ranges	3.6.9	Replacement of energy value data by AEMO		
		3.6.10	AEMO to set energy value validation ranges		
These clauses covered in chapter but unable to directly cross-ref to new sub clauses	9	CHAP 4 METER MANAGEMENT		2.9	METER MANAGEMENT
	9.1				
	9.2				
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	10.5				
	10.6				
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	18.1				
		4.1	Basic meter installation	2.9.1	Basic meter installation
		4.2	De-energising or Disconnecting of Basic Meters	2.9.2	Removal of basic meters
				2.9.5	Decommissioning of distribution supply points
		4.3	Basic meter upgrade	2.9.3	Basic meter upgrade
		4.4	Time Expired Meters	2.9.4	Time Expired Meters
		4.5	Deregistration of delivery points	2.9.6	Deregistration of distribution supply points
17	DPI DISCOVERY	CHAP 5 MIRN DISCOVERY PROCESS		3.1	MIRN Database
		5.1	MIRN discovery requests	3.2	MIRN Discovery Request
		5.1.1	Request	3.2.1	Request
		5.1.2	Explicit informed consent	3.2.2	Explicit Informed Consent
		5.2	Response to MIRN discovery requests	3.3	Response to MIRN Discovery Request
		5.2.1	Street/Suburb Combination Listing	3.3.1	Street/Suburb Combination Listing
		5.2.2	Complete MIRN Listing	3.3.1A	Complete MIRN Listing
17.1	DPI full listing				
17.2	Network operator to provide DPI full listing to AEMO				
17.3	AEMO to provide DPI full listings to users				
17.4	Use of DPI full listings				
17.5	Complaints about misuse of DPI full listings				
17.6	Statement of compliance with obligations under clause 17				
17.7	Audit of compliance with obligations under clause 17				
17.8	Provision of DPI full listings may be suspended				
		5.2.3	Network Operator Response	3.3.2	Distributor Response
		5.3	Assistance in searching	3.4	Assistance in searching

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<p>6 CHANGE OF USER TRANSACTIONS</p> <p>6.7 Transportation agreement register</p> <p>6.1 Incoming user may initiate a change of user transaction for a delivery point</p> <p>6.2 Incoming user's obligations</p> <p>6.8 Assessment of user change data and meter reconnection</p> <p>6.5 COU move-in meter read register</p> <p>6.13 AEMO to ascertain whether there are any objections to change of user transaction</p> <p>6.14 Objection data to be addressed</p> <p>6.3 Definition of COU move-in</p> <p>6.4 Warranty in relation to COU move-in</p> <p>6.19 Cancellation of change of user transaction</p> <p>6.6 Deemed request for COU move-in meter read</p> <p>6.16 Notification to AEMO that meter reading has taken place</p> <p>6.9 Completion of change of user transaction that is a COU move-in where meter reading taken in 10 days prior to move in</p> <p>6.10 AEMO to request meter read for change of user transaction that is a COU move-in</p> <p>6.11 Cancellation of change of user transaction that is a COU move-in where meter read not provided in 10 days</p> <p>6.12 Completion of change of user transaction that is a COU move-in on basis of meter reading provided in 10 days</p> <p>6.17 AEMO to complete change of user transaction (non-daily metered delivery points)</p> <p>6.18 AEMO to complete change of user transactions (daily metered delivery points)</p> <p>6.15 AEMO to permit change of user transaction</p> <p>7.1 A user may agree to transfer delivery points</p> <p>7.2 Form of application for Agreed Transfer</p> <p>7.3 AEMO to consider application</p> <p>7.4 Transferee to provide information to Rules administrator</p> <p>7.5 AEMO to provide transfer information to thenetwork operator</p> <p>7.6 Transfer effective date to be confirmed</p> <p>7.7 AEMO to transfer delivery points</p> <p>7.8 Manner of effecting Agreed Transfer</p>	<p>CHAP 6 CUSTOMER TRANSFER PROCESSES</p> <p>6.1 Precondition for Transfers</p> <p>6.1.1 Register of Authorised distribution delivery points</p> <p>6.1.2 Unauthorised Transfer Requests</p> <p>6.1.3 Withdrawal of Prohibited Transfer Requests</p> <p>6.1.4 Termination of Transfer Process</p> <p>6.2 Initiation of transfer</p> <p>6.2.1 Transfer Request</p> <p>6.2.2 Explicit Informed Consent</p> <p>6.2.3 Notification of Existing Transfer Request</p> <p>6.3 Notification of transfer</p> <p>6.3.1 Notification by AEMO</p> <p>6.3.2 Transfer Request Notification Information</p> <p>6.4 Objections to Transfer</p> <p>6.4.1 Objection Notice</p> <p>6.4.2 Withdrawal of Objection Notice</p> <p>6.4.3 Notification by AEMO</p> <p>6.4.4 Termination of Transfer Process</p> <p>6.5 Potential Problems with Transfer</p> <p>6.5.1 Notification of potential problems</p> <p>6.5.2 Notification by AEMO</p> <p>6.6 Withdrawal of transfer request</p> <p>6.6.1 Transfer Withdrawal Notice</p> <p>6.6.2 Termination of Transfer Process</p> <p>6.6.3 Notification by AEMO</p> <p>6.7 Registration of transfer</p> <p>6.7.1 Registration</p> <p>6.7.2 Read Failure</p> <p>6.7.3 Alternative Transfer Date</p> <p>6.7.4 Termination of Transfer Process</p> <p>6.7.5 Registration Date</p> <p>6.8 Registration notification</p> <p>6.8.1 Notification by AEMO</p> <p>6.8.2 Registration Notice Information</p> <p>6.9 Bulk Customer Transfers</p> <p>6.9.1 Agreement of retailers</p> <p>6.9.2 Form of application for Agreed Transfer</p> <p>6.9.3 AEMO to consider application</p> <p>6.9.4 Transferee to provide information to AEMO</p> <p>6.9.5 AEMO to provide transfer information to network operator</p> <p>6.9.6 Transfer effective date</p> <p>6.9.7 AEMO to transfer delivery points</p> <p>6.9.8 Manner of effecting Agreed Transfer</p>	<p>4 CUSTOMER TRANSFER PROCESSES</p> <p>4.1 Initiation of transfer</p> <p>4.5A.3 Register of Authorised Supply Points</p> <p>4.5A.1 Prohibited Transfer Requests</p> <p>4.5A.2 Withdrawal of Prohibited Transfer Requests</p> <p>4.5A.4 Termination of Transfer Process</p> <p>4.1 Initiation of transfer</p> <p>4.1.1 Transfer Request</p> <p>4.1.4 Explicit Informed Consent</p> <p>4.1.5 Notification of Existing Transfer Request</p> <p>4.1.2 Proposed Transfer Date</p> <p>4.1.2 Notification of transfer</p> <p>4.2.1 Notification by AEMO</p> <p>4.2.2 Transfer Request Notification Information</p> <p>4.3 Objections to Transfer</p> <p>4.3.1 Objection Notice</p> <p>4.3.2 Withdrawal of Objection Notice</p> <p>4.3.3 Notification by AEMO</p> <p>4.3.4 Termination of Transfer Process</p> <p>4.4 Potential Problems with Transfer</p> <p>4.4.1 Notification of potential problems</p> <p>4.4.2 Notification by AEMO</p> <p>4.5 Withdrawal of transfer request</p> <p>4.5.1 Transfer Withdrawal Notice</p> <p>4.5.2 Termination of Transfer Process</p> <p>4.5.3 Notification by AEMO</p> <p>4.5A.3 Register of Authorised Supply Points</p> <p>4.6.1 Registration</p> <p>4.6.2 Read Failure</p> <p>4.6.3 Alternative Transfer Date</p> <p>4.6.4 Termination of Transfer Process</p> <p>4.6.5 Registration Date</p> <p>4.8 Registration notification</p> <p>4.2.1 Notification by AEMO</p> <p>4.6.1 Registration</p>
<p>5 REQUIREMENT TO PROVIDE CUSTOMER INFORMATION</p> <p>5.1 Customer information</p> <p>5.2 Regular provision of customer information</p> <p>5.3 Provision of customer information on RoLR event</p> <p>5.4 Use of customer information</p> <p>12 ROLR INFORMATION</p> <p>12.1 Incoming users to identify default RoLR in change of user transaction</p> <p>12.2 Current user to identify default RoLR in creation of delivery point transaction</p> <p>13 RoLR EVENT</p> <p>13.1 Notification of RoLR Event</p>	<p>CHAP 7 RETAILER OF LAST RESORT PROCESSES</p> <p>7.1 AEMO Customer Details Database</p> <p>7.2 RoLR Event</p>	<p>CUSTOMER DATA</p> <p>5.1.1 Creation, Maintenance and Administration</p> <p>6.1.1 Notice</p> <p>6.1 Retailer of Last Resort Event</p> <p>6.1.1 Notice</p>

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13.2	Acceleration of transactions	7.2.1	Cancellation and Acceleration of Customer Transfers	6.1.2	Cancelled and accelerated Customer Transfers
13.3	Cancellation of open change of user transactions	7.2.2	Update of AEMO Metering Database	6.1.3	Update Metering register that are not Subject to a Transfer Request
13.4	Transfer to designated RoLR	7.2.3	Data Exchange	6.1.4	Data Exchange
		7.2.4	Data Exchange from Failed Retailer		
		7.2.5	Update of Network Operator Metering Database	6.1.4A	Update Distributor Database that are not Subject to a Transfer Request
13.5	Provision of meter reading for transfer to designated RoLR	7.2.6	Meter Reading and Account Creation	6.1.5	Meter Reading and Account Creation
		7.2.7	Updates to Estimated Meter Readings	6.1.6	Updates to Estimated Meter Reading
		7.2.8	Service Order Processes	6.1.7	Service Order Processes
		7.2.9	Industry reconciliation program	6.1.8	Industry reconciliation program
25	REFERENCES AND APPLICATION	CHAP 8	BALANCING AND STTM DISTRIBUTION SYSTEM ALLOCATION PROCESSES		
25.1	References to nomination day	8.1	Application and Interpretation		
25.2	Application	8.1.1	Application		
25.3	Non-business days	8.1.2	References to nomination day		
25.4	Balancing arrangements register	8.2	Balancing arrangements register		
25.5	Balanced network section may become a no balancing network section	8.3	Change in balancing arrangements		
25.6	No balancing network section may become a balanced network section				
25.7	No OBA network section may become OBA network section				
25.8	OBA network section becomes No OBA network section				
25.9	Introduction of operational balancing arrangement				
25.10	Termination of operational balancing arrangement				
25.12	Change of user transaction in ACTCanberra network section when network section is balanced				
25.13	Creation of delivery point transaction in ACTCanberra network section when network section is no balancing				
25.14	Deactivation of delivery point transaction in ACTCanberra network section when network section is balanced				
25.15	Correction of error transaction in ACTCanberra network section when network section is balanced				
25.16	Network section may become an STTM network section				
26	CENTRAL INFORMATION AND FORECASTING	8.4	Central Information and Forecasting		
26.1	AEMO to prepare information and forecasts	8.4.1	AEMO to provide information and forecasts		
26.2	AEMO to provide gas retail market information	8.4.2	Recovery from AEMO failure		
26.3	Recovery from AEMO Failure				
27	NOMINATION PROCESS (OBA NETWORK SECTIONS)	8.5	Nomination Process for OBA Network Sections		
27.1	Network operator to notify user	8.5.1	Information to be notified by network operators and users		
27.2	User to notify network operator	8.5.1	Information to be notified by network operators and users		
27.3	User to notify AEMO of negative forecast requirement	8.5.2	User to notify AEMO of negative forecast requirement		
27.4	User may revise forecast requirements	8.5.3	Revised forecast requirements		
27.5	Network operator to notify user of revision	8.5.4	Network operator to notify user of revision		
27.6	User fails to nominate	8.5.5	User fails to nominate		
27.7	Network operator to aggregate nominations	8.5.6	Network operator to aggregate and notify nominations		
27.8	Network operator to notify transmission pipeline operator	8.5.6	Network operator to aggregate and notify nominations		
27.9	Network operator to notify shipper	8.5.6	Network operator to aggregate and notify nominations		
27.10	Maintenance of data by the network operator	8.5.6	Network operator to aggregate and notify nominations		
27.11	Variation or suspension of nomination process for emergency supply situations	8.5.7	Variation or suspension of nomination process for emergency supply situations		
28	NOMINATION PROCESS (NO OBA NETWORK SECTIONS)	8.6	Nomination Process (No OBA Network Sections)		
28.1	Network Operator to Notify User	8.6.1	Information to be notified by network operators and users		
28.2	User to notify network operator	8.6.1	Information to be notified by network operators and users		
28.3	User to notify AEMO of negative forecast requirement	8.6.2	Negative forecast requirement		
28.4	User may revise forecast requirements	8.6.3	Revised forecast requirements		
28.5	Network operator to notify user of revision	8.6.4	Network operator to notify user of revision		
28.6	User fails to nominate	8.6.5	User fails to nominate		
28.7	AEMO may audit user nominations	8.6.6	AEMO may audit user nominations		
28.8	User may apply for forecast change in linepack amount	8.6.7	User may apply for forecast change in linepack amount		
28.9	Use of FCLP amounts in nominations	8.6.8	Use of FCLP amounts in nominations		
28.10	Validity criteria for clauses 28.8 and 28.9	8.6.9	Validity criteria for clauses 7.7.7 and 7.7.8		
28.11	Maintenance of data by the network operator	8.6.10	Maintenance of data by the network operator		

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28.12	Variation or suspension of nomination process for emergency supply situations	8.6.11	Variation or suspension of nomination process for emergency supply situations
29	TIMETABLE FOR NOMINATIONS	8.7	Timetable for Nominations
29.1	Variation to nomination timetable	8.7.1	Variation to nomination timetable
29.2	Network operator and transmission pipeline operator may propose variation	8.7.2	Network operator and transmission pipeline operator may propose variation
29.3	Proposal of New Nominations Timetable not meeting Objection Criteria	8.7.2	Network operator and transmission pipeline operator may propose variation
29.4	Proposal of New Nominations Timetable meeting Objection Criteria	8.7.2	Network operator and transmission pipeline operator may propose variation
29.5	User may object to proposed New Nominations Timetable	8.7.3	User may object
29.6	AEMO to undertake an impact assessment on proposed New Nominations Timetable	8.7.4	AEMO impact assessment
29.7	No objection to New Nominations Timetable received from users	8.7.5	Determination if no objection from users
29.8	Objection to New Nominations Timetable received from users	8.7.6	Determination if objection received from users
29.9	Publication of New Nominations Timetable	8.7.7	Publication of New Nominations Timetable
30	IMBALANCES (NO OBA NETWORK SECTIONS)	8.8	Imbalances (No OBA Network Sections)
30.1	Cumulative participant imbalance	8.8.1	Cumulative participant imbalance
30.2	User to use reasonable endeavours to remain in balance	8.8.2	User to use reasonable endeavours to remain in balance
30.3	Users may trade imbalances	8.8.3	Users may trade imbalances
30.4	Users may vary nominations	8.8.4	Users may vary nominations
30.5	Existing user may transfer imbalance	8.8.5	Existing user may transfer imbalance
30.6	User to be notified	8.8.6	User to be notified
30.7	User fails to reduce cumulative imbalance	8.8.7	User fails to reduce cumulative imbalance
30.8	AEMO to correct divergent cumulative imbalances	8.8.8	AEMO to correct divergent cumulative imbalances
30.9	Recovery from (No OBA) Imbalances Failure	8.8.9	Recovery from (No OBA) imbalances failure
		8.9	ESTIMATION AND RECONCILIATION (NO OBA AND OBA NETWORK SECTIONS)
31.2	Net Section Load	8.9.1	Net Section Load
31.3	Total of daily withdrawals	8.9.2	Total daily withdrawals
31.4	Apportionment factor for non-daily metered delivery points	8.9.3	Apportionment factor for non-daily metered distribution delivery points
31.5	Estimated loads for new delivery points	8.9.4	Estimated loads for new distribution delivery points
31.6	User's percentage of net section load	8.9.5	User's percentage of net section load
31.7	Estimated Withdrawal	8.9.6	Estimated Withdrawal
31.8	Total of estimated withdrawals	8.9.7	Total of estimated withdrawals
31.9	Distributed Withdrawal	8.9.8	Distributed Withdrawal
31.9A	Total Distributed Withdrawals	8.9.9	Total distributed withdrawals
31.10	Miscellaneous reconciliation amounts	8.9.10	Miscellaneous reconciliation amounts
31.11	Daily Reconciliation Amount	8.9.11	Daily Reconciliation amount
31.12	AEMO to calculate user's reconciliation account balance	8.9.12	AEMO to calculate user's reconciliation account balance
31.13	AEMO to provide users with Monthly RAB Reduction Targets	8.9.13	AEMO to provide users with Monthly RAB Reduction Targets
31.14	Users' obligations	8.9.14	Users' obligations
31.15	AEMO to attempt to correct negative nominations	8.9.15	AEMO to attempt to correct negative nominations
31.16	Withdrawal under the Jemena access arrangement	8.9.16	Withdrawal under the Jemena access arrangement
31.17	Revision of net section load and other calculations	8.9.17	Revision of net section load and other calculations
31.18	Existing user may transfer reconciliation account balance	8.9.18	Existing user may transfer reconciliation account balance
32	AEMO TO PROVIDE INFORMATION (NO OBA AND OBA NETWORK SECTIONS)	8.10	AEMO to Provide Information (No OBA and OBA Network Sections)
32.1	AEMO to notify user	8.10.1	AEMO to notify user
32.2	AEMO to notify network operator	8.10.2	AEMO to notify network operator
32.3	AEMO to have withdrawal information available	8.10.3	AEMO to have withdrawal information available
32.4	There is no clause 32.4		
32.5	AEMO to notify user	8.10.4	AEMO to notify user
32.6	Recovery from AEMO Failure	8.10.5	Recovery from AEMO Failure
33	ESTIMATION AND RECONCILIATION (STTM NETWORK SECTIONS)	8.11	Estimation and Reconciliation (STTM Network Sections)
33.1	Network operator to provide data to AEMO	8.11.1	Network operator to provide data to AEMO
33.2	Net Section Load	8.11.2	Net Section Load
33.3	Total of daily withdrawals	8.11.3	Total of daily withdrawals
33.4	Apportionment factor for non-daily metered delivery points	8.11.4	Apportionment factor for non-daily metered distribution delivery points
33.5	Estimated loads for new delivery points	8.11.5	Estimated loads for new distribution delivery points
33.6	Estimated Withdrawal	8.11.6	Estimated Withdrawal
33.7	Total of estimated withdrawals	8.11.7	Total of estimated withdrawals
33.8	User's percentage and share of net section load	8.11.8	User's percentage and share of net section load
33.9	STTM distribution system allocation – daily calculation	8.11.9	STTM distribution system allocation – daily calculation
33.1	Distributed Withdrawal	8.11.10	Distributed Withdrawal
33.11	Total of distributed withdrawals	8.11.11	Total of distributed withdrawals
33.12	Network operator to provide updated information	8.11.12	Network operator to provide updated information
33.13	Recalculations	8.11.13	Recalculations
33.14	STTM distribution system allocation – weekly calculation	8.11.14	STTM distribution system allocation – weekly calculation
33.15	STTM distribution system allocation – monthly recalculations	8.11.15	STTM distribution system allocation – monthly recalculations
33.16	User's allocation – 28 day rolling report	8.11.16	User's allocation – 28 day rolling report
33.17	Use of data provided under clause 33	8.11.17	Use of data provided under clause 7.12
34	AEMO TO PROVIDE INFORMATION (STTM NETWORK SECTIONS)	8.12	AEMO to Provide Information (STTM Network Sections)

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34.1	AEMO to notify user	8.12.1	AEMO to notify user	
34.2	AEMO to notify network operator	8.12.2	AEMO to notify network operator	
34.3	Recovery from AEMO Failure	8.12.3	Recovery from System Failure	
40	DEVELOPMENT AND REPORTING OF FORECASTING	CHAP 9	PROCESS DEVELOPMENT REPORTING AND REVIEW	
40.1	Development of forecasting methods	9.1	Forecasting Development and Reporting	
40.2	Reporting	9.1	Forecasting Development and Reporting	
41	DEVELOPMENT AND REPORTING OF NOMINATION PROCESS			
41.1	Development	9.2	Nomination Process Development and Reporting	
41.2	Reporting	9.2	Nomination Process Development and Reporting	
42	DEVELOPMENT OF ESTIMATION AND RECONCILIATION PROCESSES			
42.1	Development	9.3	Estimation and Reconciliation Processes Development	
47	LOST GAS CUSTOMER SERVICE	CHAP 10	LOST GAS CUSTOMER PROCESS	
47.1	AEMO's provision of lost gas customer service	10.1	Lost Gas Customer Service Protocol	
		10.1.1	Amendment	
		10.1.2	Publication	
		10.1.3	Effect	
11	CORRECTION OF ERRORS IN DELIVERY POINT REGISTRY TRANSACTION	CHAP 11	CUSTOMER TRANSFER ERROR CORRECTION PROCESS	
11.1	Current user may initiate a correction to delivery point information			
11.2	Current user's obligations			
11.3	Assessment of correction transaction			
11.4	AEMO to ascertain whether there are any objections to correction transaction			
11.5	Objection data to be addressed			
11.6	AEMO to complete correction transaction			
11.7	Cancellation of correction transaction			
These clauses covered in chapter but unable to directly cross-ref to new sub clauses		11.1	Initiation of transfer error correction	
		11.1.1	Transfer Error Correction Request	
		11.1.2	Explicit Informed Consent	
		11.1.3	Notification of Existing Transfer Request or Error Correction Transfer Request	
		11.2	Notification of error correction transfer	
		11.2.1	Notification by AEMO	
		11.2.2	Error Correction Transfer Request Notification Information	
		11.3	Objections to Error Correction Transfer	
		11.3.1	Error Correction Objection Notice	
		11.3.2	Withdrawal of Error Correction Objection Notice	
		11.3.3	Notification by AEMO	
		11.3.4	Termination of Transfer Error Correction Request	
		11.4	Potential Problems with Transfer Error Correction Request	
		11.4.1	Notification of potential problems	
		11.4.2	Notification by AEMO	
		11.5	Withdrawal of transfer error correction request	
		11.5.1	Transfer correction error Withdrawal Notice	
		11.5.2	Termination of Transfer error correction request	
		11.5.3	Notification by AEMO	
		11.6	Registration of Transfer error correction	
		11.6.1	Registration Requirements	
		11.6.2	Registration Date	
		11.6.3	Termination of Transfer error correction	
		11.7	Registration notification	
		11.7.1	Notification by AEMO	
		11.7.2	Registration Notice Information	
48	RESOLUTION OF MANIFEST DATA ERRORS	CHAP 12	MANIFEST DATA ERRORS	
48.1	Manifest error in data provided to or by AEMO under Part C or Part D of the Rules	12.1	Notice by Participant	
		12.2	Resolution of Manifest Data Error	
		CHAP 12A	TRANSITIONALS PROVISIONS	
		12A.1	Application of this Chapter	
		12A.1.1	Transitional Timeframes for Meter Readings and Energy Data	
		12A.1.2	Transitional Provision for Complete Customer Listings	
20.3	Estimated meter readings	ATT 1	ATTACHMENT 1 Approved Validation Methodology	ATT 3 APPROVED VALIDATION METHODOLOGY
		ATT 2	ATTACHMENT 2 Approved Estimation Methodology	ATT 4 APPROVED ESTIMATION METHODOLOGY
		ATT 3	ATTACHMENT 3 Approved Substitution Methodology	ATT 5 APPROVED SUBSTITUTION METHODOLOGY
The old NSW/ACT RMP clauses noted below on balance have been deemed by AEMO as not required.				The following items are identified as having no matching section within the proposed NSW/ACT RMPs:
21.4	Change of frequency of provision of metering data and energy value information			2.2.1 Meter Reading Schedule

Old NSW/ACT RMPs and Current VIC RMPs cross ref to New NSW/ACT RMPs

MAINTENANCE AND STORAGE OF METERING DATA		2.7.1 Request for Verification
23.1	Meter data agent to maintain metering data immediately accessible	
23.2	Meter data agent to maintain metering information greater than 7 years old	2.7.2 Distributor to Verify Information
16	ACCESS TO DELIVERY POINT INFORMATION	2.8 PROFILING
16.1	Retailer and network operator may access delivery point information	2.8.1 Data for Profiling
16.2	AEMO to provide delivery point information	2.8.2 Profile Preparation and Application
16.3	AEMO to provide bulk delivery point information	2.8.3 Provision of Information to FROs
17.8	Provision of DPI full listings may be suspended	2.8.4 Publication of Information on Market Information Bulletin Board
39	AUDIT OF CHANGE OF USER ON COU MOVE-IN	2.9.7 Metered supply points
42	DEVELOPMENT OF ESTIMATION AND RECONCILIATION PROCESSES	3.5.2 Allocation to transmission supply points
42.1	Development	4.1.3 Retrospective Transfers
45	INTERFACE WITH GRMBS	4.7 REGISTRATION OF RETROSPECTIVE TRANSFER
45.3	Interface with the GRMBS by AEMO	4.7.1 Registration Requirements
45.4	Intellectual property of GRMBS	4.7.2 Registration Date
46	INSURANCE	4.7.3 Termination of Retrospective Transfer
46.1	Requirement to maintain insurance	6.1.1 Notice
46.2	Evidence of Insurance Certificate	
49	There is no clause 49	
49.1	There is no clause 49.1	
49.2	There is no clause 49.2	
49.3	There is no clause 49.3	
49.4	There is no clause 49.4	
49.5	There is no clause 49.5	
49.6	There is no clause 49.6	
49.7	There is no clause 49.7	
35	MAINTENANCE OF DATA BY AEMO	
35.1	AEMO to maintain data immediately accessible	
35.2	AEMO to maintain delivery point information greater than 7 years old	
35.3	Maintenance of identifiable versions of data	
35.4	Access to data held by AEMO	
36	MAINTENANCE OF DATA BY AEMO	
36.1	AEMO to maintain data immediately accessible	
36.2	AEMO to maintain delivery point information greater than 7 years old	
36.3	Maintenance of identifiable versions of data	
36.4	Access to data held by AEMO	
42.2	There is no clause 42.2	
44	There is no clause 44.	
44.1	There is no clause 44.1	
24	DEVELOPMENT AND DOCUMENTATION OF PROCESSES	
24.1	Meter data agent to co-operate with Rules administrator	
38	AUDIT OF AEMO'S FUNCTIONS UNDER THE PROCEDURES	
38.1	There is no clause 38.1	
38.2	There is no clause 38.2	
38.3	There is no clause 38.3	
38.4	There is no clause 38.4	
38.5	Market Audit	
15	PROVISION AND MAINTENANCE OF DELIVERY POINT INFORMATION	
15.1	There is no clause 15.1	
15.2	There is no clause 15.2	
15.3	There is no clause 15.3	
15.4	There is no clause 15.4	
15.5	There is no clause 15.5	
15.6	There is no clause 15.6	
22	INQUIRIES REGARDING DATA	
22.1	Inquiries regarding disputed data and related matters	
25.11	Change of user transaction in ACTCanberra network section when network section is no balancing	
31	ESTIMATION AND RECONCILIATION (NO OBA AND OBA NETWORK SECTIONS)	
31.1	Establishment of estimation and reconciliation data	
8	CHANGE OF DELIVERY POINT STANDING DATA TRANSACTIONS	
8.1	Current user may initiate a change of standing data transaction	
8.2	Current user's obligations to amend standing data	
8.3	Assessment of amended standing data	
8.4	AEMO to ascertain whether there are any objections to change of standing data	
8.5	Objection data to be addressed	
8.6	AEMO to complete change of standing data transaction	
8.7	Cancellation of change of standing data transaction	
		CHAP 7 DISTRIBUTION UNACCOUNTED FOR GAS
		7.1 CALCULATION OF UNACCOUNTED FOR GAS AND DETERMINATION OF PAYMENTS
		7.1.1 Calculation
		7.1.2 Benchmark Rates
		7.2 PUBLICATION OF DETERMINATION
		7.3 PAYMENT
		7.4 PROVISION OF INFORMATION
		7.5 EXCLUSION
		ATT 6 NET SYSTEM PROFILE METHODOLOGY

Old NSW/ACT RMPs and Current VIC RMPs cross ref to New NSW/ACT RMPs

8.8	Network operator may change connection data
1.2	References to the Procedures
1.8	Notices
4	AMENDING DELIVERY POINT INFORMATION
4.1	Delivery Point Information to be amended in accordance with the Procedures
4.2	Delivery point information to be maintained
4.3	Prerequisites to amending delivery point information
4.4	Timing
37	CASH SETTLEMENT PROCESS
37.1	Application of No OBA network section provisions
37.2	Final cumulative imbalances
37.3	Final reconciliation account balances
37.4	FCI/RAB amounts
37.5	FCI/RAB settlement amounts
43	REVIEWS
43.1	Market participant may request AEMO to conduct reviews
43.2	Content of request for review
43.3	AEMO to consider request for review
43.4	AEMO to notify market participant of its decision
12.3	Change to default RoLR
13.1	Notification of RoLR Event
The old NSW/ACT RMP clauses noted below are pending inclusion or not.	
19	USER RESPONSIBILITIES
19.1	User to advise network operator of disconnected delivery points